	Checked by Chief	
Entered in NID File	Copy NID to Field Office	
Entered On S R Sheet	Approval Letter	
Location Map Pierred	Disapproval Letter	**************************************
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I W R for State or Fee Land		
COMPLETION DATA:	•	
Date Well Completed 12-29-5	Location Inspected	***********
OW TA	Band released State of Fee Land	
GW OS PA X	Plate of Lee rails	
	S FILED	
Driller's Log 11-15-57		
Electric Logs (No.)		Micro
E E1	GR GR-N	MICTO

2 .

2

Rangely, Colorado

September 16, 1957

File:

GHL-1048-WF

Subject: Sundry Notices and

Reports on Wells

Oil and Gas Conservation Committee of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Gentlemen:

Please find attached herewith two copies of Form 9-331a, Sundry Notices and Reports on Wells, covering Notice of Intention to Drill Elk Ridge Well No. 2.

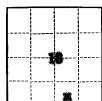
Please approve both copies submitted, retaining one copy for your files and returning one copy for our files.

Yours very truly,

G. H. Lancaster

Field Superintendent

MEJ:1rs Attachment Form 9-331a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No. 071053-4
Unit Alk Mage

NOTICE OF INTENTION TO DRILL	X.	SUBSEQUENT REPORT OF W	ATER SHUT-OFF	
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NOTICE OF INTENTION TO TEST WATE	ER SHUT-OFF	SUBSEQUENT REPORT OF AL	LTERING CASING	
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Rangely, Colorado

September 17, 1957

File: GHL-1050-WF

Re:

Location Plat

Elk Ridge Unit No. 2 San Juan County, Utah

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Gentlemen:

In reference to the Sundry Notices and Reports on Wells, Notice of Intention to Drill, submitted by our letter of September 16, 1957, File: GHL-1048-WF, the location for the subject well was reported as 1980' W of E, 660' N of S, Sec. 18, T35S, R20E. Due to terrain features we wish to move the location 20 feet East. The corrected location will be 1960' W of E, 660' N of S, Sec. 18, T35S, R20E.

Enclosed for your approval are two copies of an amended notice of intention to drill as per Rule C-4 (b). Please return one approved copy to this office.

Also enclosed for your file is a Location Plat as required by Rule C-4 (a).

Yours very truly,

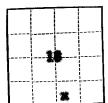
G. H. Lancaster

Field Superintendent

MEJ:lrs

Attachments (3)

CC: C. V. Walton



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No. 07103 344
Unit SIN MAGE

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For (I	m 9- Feb. 19	331 a 951)	,	
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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

and Office
ease No. 071023-4
Juit XIII Bidge

SUNDRY	NOTICES AN	D REPO	ORTS ON WELLS
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I understand that this plan of wo	rk must receive approval in w	riting by the Geol	logical Survey before operations may be commenced.
Company Pag America			
Address	Norado	P	By Lloan caster
			tle
		Tit	tle Field Superintendent

Rangely, Colorado

September 30, 1957

File:

GHL-1116-WF

Subject: Sundry Notices and

Reports on Wells

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Notice of Setting Casing at our Elk Ridge Unit Well No. 2.

Please return an approved copy for our files.

Yours very truly,

G. H. Lancaster

Field Superintendent

MEJ:1rs Attachments Form 9-331 a (Feb. 1951)

*

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Off	ce 501	Leke	
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Title ____Pield Superintendent

Number	r Location	Operator and Well No.	Field and Area	Completion or Abandonment Date	Elevation	Age of Surface	Rocks Bottom	Formation Tops	Shows or Producing Zones	Total Depth	Status
		,							- Santa		
						96		Ismay 2231 Desert Creek 2418 Lower Hermosa 2588 Molas 3155 Mississispipian 3250 Ouray 3836 Elbert 3970 McCracken 4188 Lynch 4297 Bowman 4426			
282	SWSW 2 358 18E	Lemm-Maiatico #1 Govt.	Dry Mesa	9-1-60	8213 G	Cedar	Miss.	Hermosa 1537		3950 '	P-A
					8213 G 6312 KB	Mesa		Paradox A-2 2390 Carb. 2560 Paradox 2560 Paradox C-i 2672 Molas 3592 Mississisppian 3692			
283	SWSW 2 35S 20E	Union #1-2 Govt.		11-21-62	6312 KB	Tri.	Cambrian	Hermosa 1950 Paradox 3100		5542	P-A
								Salt 3165 Molas 4550 Miss. 4655 Devonian 5150 McCracken 5460 Cambrian 5515			
284	SWSE 18 35S 20E	Pan Am. Pet. #2 Unit	Elk Ridge	10-28-57	8626 KB	Moen- kopi	Madison	Cutler .364 Hermosa 2084		4347	P-A
								Paradox 2800 Lower Hermosa 3900 Molas 3955 Madison 4180			
285	NENW 6 35S 22E	Superior Oil #21-6 Culbertson-Govt.	Abajo Mtns.	6-17-61		Juras.	Penn.	Hermosa 4680 Ismay 5542 Gothic sh 5717 Desert Creek 5793 Chimney Rock 5847		5860	P-A
286	SESE 31 358 22E	Camay Drlg. #4 Unit	Johnson Creek	3-24-60	6786 DF	Burro Canyon	Paradox Salt	Shinarump 2872 Moenkopi 3017 Cutler 3222 Cedar Mesa 3718 Halgaito 4212 Hermosa 5000 Upper Ismay 5962 Lower Ismay 6113 Desert Creek 6199 Salt 6328	Core 6039-76 oil stains	6337	P-A
287	NENE 32 358 22E	Standard of Calif. Four Corners Uranium Out West Uranium & Oil #2 S	Johnson Creek State	4-16-58	6928 DF	Dakota	Paradox Salt	Morrison 145 Entrada 1056 Carmel 1195 Navajo 1285	DST 6100-40 Mud with gas and oil odor- specks oil	6409	P-A
								Kayenta 1805 Wingate 1986 Chinle 2338 Shinarump 2904 Moenkopi 3073 Cufler 3251 Cedar Mesa 3739 Hermosa 5078 Top A Shale 6042 Top A-3 Shale 6140			
								Base A-3 Shale 6192 Top B Shale 6244			

03/18/88 DETAIL WELL DATA BY API API NUMBER: 4303710845 PROD ZOVE: SEC TANSHP MENU: OPTION DO SEC TANSHE RANGE BROOK) 13 35.0 S 20.0 E SWSE ENTITY: 99998 (PA, LA, CR TA WELL NAME: ELK RIDGE UMIT #2 PO352 (PAN AMERICAN PETROLEUM COR) MERIDIAN: S OPERATOR: 1 (WILDCAT CONFIDENTIAL FLAG: CONFIDENTIAL EXPIRES: D ALT ADDR FLAG: 13. TYPE OF WELL (OW/SW/OT) ON 5. LEASE NUMBER: SL-371053A LEASE TYPE: 1 4. SURFACE LOC: 0660 FSL 1960 FEL 7. UNIT NAME: ELK RIDGE PROD ZONE LOC: 0660 ESL 1960 FEL 19. DEPTH: 3200 PROPOSED ZO 21. ELEVATION: 3626*RDB APD DATE: 573916 AUTH CODE: 19. DEPTH: 3900 PROPOSED ZONE: HRMS * * * COMPLETION REPORT INFORMATION * * * DATE RECD: 0 15. SPUD DATE: 570921 17. COMPL DATE: 571029 20. TOTAL DEPTH: 4347* 24. PRODUCING INTERVALS: WELL STATUS: PPA 0 4. 33TTOM HOLE: 3660 FSL 1960 FEL 33. DATE PROD: 24HR GAS: 3 24HR WTR: G-O RATID: API GRAVITY: 0.00 * * * WELL COMMENTS * * * WELL PA'D 13-29-57 ADDED TO SYSTEM 3-13-88 OPTION: 21 PERIOD(YYMM): 0 API: 4303710846 ZONE: ENTITY: 0

Surg Va

Rangely, Colorado

October 31, 1957

File:

GHL-1200-WF

Hare corres Subject: Sundry Notices and

Reports on Wells

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Dear Sir:

Please find attached 2 copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Abandon Well for our Elk Ridge Unit Well No. 2.

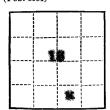
Please return one approved copy to this office for our files.

Yours very truly,

Field Superintendent

MEJ:1rs Attachment

Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau	
Approval expire	es 12-31-60.
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Land Office	
	national designation

Unit

Noted &

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUE	NT REPORT OF WATER SI	IUT-OFF	
NOTICE OF INTENTION TO CHANGE P	LANS	SUBSEQUE	NT REPORT OF SHOOTING	OR ACIDIZING	
NOTICE OF INTENTION TO TEST WAT	ER SHUT-OFF	SUBSEQUE	NT REPORT OF ALTERING	CASING	
NOTICE OF INTENTION TO RE-DRILL	OR REPAIR WELL	SUBSEQUE	NT REPORT OF RE-DRILL	NG OR REPAIR	
NOTICE OF INTENTION TO SHOOT OF	R ACIDIZE	SUBSEQUE	NT REPORT OF ABANDON	MENT	*
NOTICE OF INTENTION TO PULL OR	ALTER CASING	SUPPLEME	NTARY WELL HISTORY		
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FORM 470 2-57

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

November 11, 1957

File:

LAK-1239-WF

Subject:

Sundry Notices and Reports

on Wells

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Gentlemen:

Please find attached 2 copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Abandonment for our Elk Ridge Unit Well No. 2.

Please return one approved copy to this office for our files.

Yours very truly,

Production/Foreman

MEJ:lrs
Attachment

FORM 9-880							
					-		
			18			18.50	
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	Land Office 03905 Serial Number
FORMATION	LEASE OR PERMIT TO PROSPECT

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

A 11-20

LOG OF OIL OR GAS WELL

LOC		LL CORRECTL							
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Lessor	or Tract	U.S.A.			Field	Elk Ridge		State Utah	
Well 1	Vo2	Sec. 18	₇ 358	R_{20E}	Meridian Sal	t Lake	County	San Juan	<u> </u>
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Date.	Novembe	r 11, 1957			bigir		Produ	tion Fore	man
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No. 3,	\mathbf{fron}	1881 - 834% 6-484 - 644 -6	e 4025 to 425-	BOL SY (No. 6	, from	68 6 4 4 1	() (153*3 **to:	929 84-44
Transfer	4241 ro	AND THE OP	e Madite	MPORTA	NT WATE	R SANDS	. * 21	0 WIO" }	acovered.
No. 1.	from	ral lo min	* to	-646 <u>0</u> 2	No. 3	from		to	173)
No. 2,	from	500 202 - 381 80, 1	-cto-		No. 4	from	Santana Africa	tocare	
೧೯೩೪೬೩	A H W	MAGR ² CHID	Legur	CAS	ING RECO	RDSC SC {	01: 046	f sementes	50
Size	Weight	Threads per	Lowies. Make	Amount	Kind of shoe			Perforated	
of shot	s. If plug	or pridges wer inch	put in to	est for wate	State kind of	material used,	position,	From To	ariping er barri
-with ti	is of the gr	reatest importan for the work an	d-ito-recult	e	were any chan	ges made in ti has been dyna	ie rasing, mitad, sin	state fully, end s date, sine, pos	ii eny chaint v itton, and now)
			t	1	070110R-		1	tine dales of 1	ed inite toxet
SKINGTA VO	ALL BYSTER BARRON					A CA WINET			0140
			NATI TO	DINC AN	D CEMENT	INC PECO	PD.		
Size	Where	set Numbe	er sacks of ce		Method used	Mud gra			
3 3/8"	601'		500		o-Plug			Amount of	mud used
				7,964					

				DITICS	AND ADA	TEDE			

Heaving p	lug-Material		Length		Dept	sh set	
${f Adapters}$ -	-Material		Size				
-		S	HOOTING	RECORD	1		
Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned	
			1				
			1 1				
Rotary to	ols were used i	Surface	feet to 4347	feet,	and from	feet to	feet
Cable too	s were used fr	om	feet to	feet,	and from	feet to	feet
	A section of the sect	19	DAT	E s Put to p	oroducing		, 19
ml. a.	anduction for	the first 24 hours	was	_ barrels o	of fluid of which	% was oil	; %
amulaion	% water	and % sedir	nent.	en en indicate Norden indicate	Gravity, °B	é	
If ga	s well, cu. ft. p	er 24 hours	Gal	llons gasol	ine per $1,000$ cu.	ft. of gas	
		per sq. in.		ar de la composición de la composición La composición de la		The state of the s	
W. W.	Curry	Dril	EMPLOYI	ES	R. E. Lewis		, Driller
	Taran 1 ans	, Dril	101	7.	M. Strader (I	ool-Pusher)	xx xxxx or
B. B.	lownsiey	, Dril	ier FORMATION	N RECOR	D	V 3	, Dimer
		TOTAL	FEET		FORMAT	HON	
FRO				-1			
0 364	364 2084	364 1720	Cut	nkopi ler			
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2800 3355	3355 3900	535 565		dle Para			
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4180	4347	167	Mad	ison			
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FRO	ж	TOTA	TREEL		LOEFF	4436	
		FORMA.		COND	Continued		6-6745
<u> </u>		ELLIPEDING V	(OV				6674

HISTORY OF OIL OR GAS WELL It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

| Company of Denvey Colored | 12 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 / 18 | 2 Company of Denver, Colorado. 13 3/8" casing was set at 601' and cemented to surface with 500 sax. Cement circulated. No commercial oil or gas gones were encountered. DST No. 1 was run from 2045 to 2202 in the Hermosa, the tool was open 70 min., SI 30 min. Recovered 50 ft. drilling mud. DST No. 2 was run from 4247 to 4347 in the Madison, the tool Was open 2 hrs., SI 30 min. Recovered 300 ft, water cut mud with sulfur odor. The well was plugged and abandoned on October 29, 1957. Plugs were set as follows: 4225-4175 (20 sax), 4025-3950 (30 sax), 2825-2775 (20 sax), 1950-1900 (20 sax), 620-574 (30 sax), and a 20 sax sartece bine mith marker. No. 4, from (Denote gos by G) OIL OR GAS SANDS OR ZONES Commerced drilling franceses 21 / 18, Finished drilling freeder 29, 1957 The summery on this page is for the condition of the well at above date. Signed All London Foresson Date Myrember 11, 1957 so far es can be determined from all available records. The information given herewith is a complete and correct record of the well and all work done thereon Mell No. $\frac{2}{3}$ Sec. $\frac{18}{4}$ $\frac{350}{4}$ $\frac{202}{4}$ Meridian $\frac{3212}{4}$ $\frac{1282}{4}$ County $\frac{330}{4}$ Justs Location $\frac{2}{4}$ $\frac{2}{3}$ of Line on $\frac{321}{4}$ $\frac{18}{4}$ $\frac{1$ Company San Assilvan Fatruleum Comperation Address Cangely, Colorado LOG OF OIL OR GAS WELL GEOLOGICAL SURVEY 1 DEPARTMENT OF THE INTERIOR LEASE OR PERKIT TO PROSPECT

FORTH 9-330

Serial NUMBER

FORM 470 2-57

PAN AMERICAN PETROLEUM CORPORATION

1961 CT NON

Rangely, Colorado

November 11, 1957

File:

LAK-1242-WF

Subject: Log of Oil or Gas Well

Noted 11-70

Oil and Gas Conservation Commission of the State of Utah Room 105, Capitol Building Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-330, Log of Oil or Gas Well, covering our Elk Ridge Unit Well No. 2.

Yours very truly,

MEJ:1rs Attachment

P. O. Box 509 DENVER, COLORADO

June 18, 1958

File: JOF-1223-420.112

Re: Well Logs

Elk Ridge Unit No. 2 Lime Ridge Unit No. 1 San Juan County, Utah

The Oil and Gas Conservation Commission of the State of Utah State Capitol Building Salt Lake City, Utah

Gentlemen:

We are providing you herewith posted prints of well logs taken on the above captioned wells. Please advise if additional copies are required.

Yours very truly,

attachment

District Superintendent

UTAH OIL AND GAS CONSERVATION C. MISSION REMARKS: 9-16-57 DATE FILED LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-071053-A INDIAN In Unit DRILLING APPROVED: 9-21-57 SPUDDED IN: COMPLETED: INITIAL PRODUCTION: GRAVITY A. P. I. GOR: PRODUCING ZONES: 4347' Madison TOTAL DEPTH: 8626 RDB WELL ELEVATION: DATE ABANDONED: 10-29-57 Tak 10-25-57 Elk Ridge Unit FIELD OR DISTRICT: San Juan COUNTY: 43-037-10846 API WELL NO. EIK RIDGE UNIT 2 660 LOCATION: FT. FROM (数) (S) LINE, FT. FROM (E) (X) LINE. SW SE QUARTER - QUARTER SEC. 18 TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR 18 PAN AMERICAN PETROLEUM 20 E

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OUATER#ARY	S 'oint	Sinbad	Brazer
Recent	Warnerap	PERMIAN	Pilot shale
Alluvium	Masuk	Kaibab	Madison 4180
Lake beas	Colorado	Coconino	Leadville 3998
Pleistocene	Mancos	Cutler 364	Redwall
Lake begs	Upper .	Hoskinnini	DEVONIAN
TERTIARY	Middle	DeChelly	Upper
Pliocene	Lower	White Rim	Middle
Humboldt	Emery	Organ Rock	Lower
Sait Lake	Blue Gate	Cedar Mesa	Ouray
Miocene	Ferron	Halgaite tongue	Elbert
Bishop conglomerate	Frontier	Phosphoris	Guilmette
Oligocene	Dakota	Park City	- Simonson-dolomite
Norwood	Burro Canyon	Rico (Goodridge)	Se∞y dolomite
Eocene	Cedar Mountain	Supai	North Point
Duchesne River	Buckhorn	Bird Springs	SILURIAN
the state of the s	JURASSIC	CARBONIFEROUS	Laketown dolomite
Vinta	Morrison	Pennsylvanian	ORDOVICIAN
Bridger Green River	Salt Wash	Oquirrh	Eureka quartzite
	San Rafeal Gr.	Weber	Pogonip limestone
Upper	Summerville	Morgan	CAMBRIAN
Middle	Bluff sandstone	Hermosa 2084	Lynch
Lower	Curtis	Upper 2004	Bowman
Wasatch	Fntrade	Lower	Tapeats
Colton		Molas 3955*	Ophir
Flagstaff	Moab tongue	UParadox 2800*	Tintic
Almy			PRE-CAMBRIAN
Paleocene	Glen Canyon Gr.		TRE-CAMBRIAN
Current Creek	Navajo	3900 • 3900 •	
North Horn	Kayento	C	
CRETACEOUS	Wingate	Manning Canyon	
Montana	TRIASSIC	Mississippian	
Mesaverde	Chinle	Chainman shale	
Price River	Shinarump	Humbug	
81ackhawk	Moenkapi Surface	Joana limestone	